

2nd Quarter 2015 Summary		0.075 lb/mmbtu	maximum allowed	0.02 lb/mmbtu
Source Name	NOx #/MMBTU Quarter Average	TSP Test Date	TSP Emission Average #/mmbtu	
PT Tamworth 300019	0.068	May-15	0.005	
PT Bethlehem 900026	0.071	Jun-15 3-year test frequency approved by DES	0.002	
PT Fitchburg	0.062	May-15	0.008	
PSNH SR5 1500012	0.069	May-14 3-year test frequency approved by DES	0.0057	
Indeck Energy 900029	0.072	May-15	0.002	
Springfield Power 1900031	0.060	May-14 Jun-15	0.02 0.037	
Berlin 790137	0.057	10-Jun-14 yet to receive Jun-15 report, but DES believes results to be <0.02	0.0034	
Bridgewater Power 900021	0.061		n/a under Alternative Plan	
Ryegate	0.065	Nov-14	0.0007	
<b>Thermal Sources</b>	<b>99% CE</b>	<b>maximum allowed</b>	<b>0.1 lb/mmbtu</b>	
Sullivan County Complex	annual tune-up & CE test	1-time test	pending	
Conway Memorial	annual tune-up & CE test	1-time test	pending	
Grafton County Complex	annual tune-up & CE test	1-time test	pending	
State Office Park East	annual tune-up & CE test	1-time test	pending	
City of Claremont	annual tune-up & CE test	1-time test	pending	
Holderness School	annual tune-up & CE test	1-time test	pending	
EMD Millipore	99.95% CE annual tune-up & CE test	1-time test 13-Mar-15	0.009	
Littleton Regional Healthcare	99.99% CE annual tune-up & CE test	1-time test 17-Mar-14 18-Mar-14	boiler #1 boiler #2	0.056 0.032
Warwick Mills	99.89% CE annual tune-up & CE test	1-time test 30-Sep-14 1-Oct-14	0.018	
AVH	99.99% CE annual tune-up & CE test	1-time test 4-Jun-14	0.067	